MINUTES OF ARKANSAS RIVER COMPACT ADMINISTRATION MEETING Cow Palace Inn Lamar, Colorado December 11, 1979 Attendance: Federal Representative Frank G. Cooley, Meeker, CO. (Chairman) Colorado Members: William McDonald, Denver Leo Idler, Lamar, (Treasurer) Kent Reyher, Las Animas Kansas Members: Guy E. Gibson, Topeka Carl E. Bentrup, Deerfield W. F. Stoeckly, Garden City Secretary Lane L. Hackett, Lamar Others Attending: Coolidge, KS. L. J. Eddy Coolidge, KS. Oliver Hines Bernard Wagner Garden City, KS. Henry Gillan Jr. Garden City, KS. Garden City, KS. Howard C. Corrigan Edward DeKeiser Deerfield. KS. L. A. Jackson Las Animas, CO. Delbert Walace Las Animas Cons. Canal Las Animas, CO. Don Taylor Las Animas, CO. Ft. Lyon Canal Co. Leroy Mauch Ft. Lyon Canal Co. Lamar, CO. Jerry Hughes USGS Pueblo, CO. Hayes Grubb Garden City. KS. USGS Rene A. Barker Garden City, KS. USGS Alan Burns USGS Denver, CO. Ron Steger USGS Pueblo, CO. John J. Lefferdink Ft. Lyon Canal Co. Lamar, CO. Ft. Lyon Canal Co. Alvin Spady Las Animas, CO. Paul Weimer Ft. Lyon Canal Co. Lamar, CO. Dean Smartt Ft. Lyon Canal Co. McClave, CO. Lee Irwin Ark. Valley Journal LaJunta. CO. P. O. Abbott Fry-Ark Project Pueblo, CO. Robert Jesse Div. Engr. Office Pueblo, CO. Jim Kasic Div. Engr. Office Pueblo. CO. **Pill Howland** Div. Engr. Office Las Animas. CO. John Dumeyer Hydro Engineering Pueblo, CO. LeRoy Nickelson Fort Bent Ditch (Supt.) Lamar, CO. Edward Smartt Lamar, CO. Amity Canal Co. Amity Mutual Irr. Co. Leo Pollart Holly. CO. Paul McGrath Bristol, CO. John Cunico Corns of Engr.

Jack Vayhinger	Colo. Div. of Wildlife	Colo. Springs, CO.
Charles L. Thomson	SE CO. Water Cons. Dist.	Pueblo, CO.
A. L. Fuller	Corps of Engrs.	John Martin Resv., CO.
Bob D. Faucett Duane Helton	Corps of Engrs. C.w.C.B	John Martin Resv., CO. Denver, CO.

MEETING_CALLED TO ORDER

Mr. Carl Bentrup called the meeting to order @ 10:00 A.M. in place of Mr. Frank Cooley (Chairman) who arrived @ noon with Bill McDonald due to adverse weather conditions near Denver. All the other Compact members were present at the beginning. Mr. Bentrup then introduced guests from Kansas representing Associated Ditches of the Arkansas River Basin in Kansas.

Approval of the minutes of the last meeting Aug. 15, 1979 at Copper Mt. Resort was postponed until the next meeting to allow more time to review them and make corrections.

REPORT OF ACTIVITIES By Lane Hackett

OPERATIONS REPORT November 1, 1978 - October 31, 1979

The winter storage began at 12:00 P.M. October 31, 1978 with the reservoir being empty July 15, 1979.

A Colorado demand for river flow of 7 cfs was released Nov. 1, 1978 and maintained to Jan. 12, 1979. A river flow release was made April 12, 1979 of 20 cfs on Colo. demand and canceled April 13, 1979 as weather conditions below John Martin and inflow justified closing the gates for summer storage.

Winter Compact storage ended at 2400 hours April 8, 1979 with 7,109 acre feet accumulated and Amity's winter water storage of 8,675 for a total of 15,784 acre-feet in John Martin. Pursuant to the resolution adopted by the Administration in March, 1979 and the distribution agreement of ditches in Water District No. 67, transfer of this water into various accounts began April 8, 1979 and ended April 12, 1979.

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	men s	ummer storage	periods	accurre	d this year as	follows:	
		Began	-	Ended		Accumulated	Ţ
1100	Hours	April 13, 19	79 0001	Hours A	pril 16, 1979	543.A.	F.
1030	**	May 30, 1979	1200	" Ji	une 1, 1979	1,128 '	•
1030	11	June 3, 1979	1030	" J1	une 4, 1979	2,204 "	•
0930	**	June 9, 1979	1300	" J1	une 12, 1979	7.057 "	•
1600	**	June 24, 197	9 0900	" Jı	une 26, 1979	3,689 "	•
2100	61	July 16, 1979	9 0900	" Jı	ly 17, 1979	1.019 "	
1000	11	July 18, 1979	9 1000	" Jı	ly 20, 1979	2,161 "	•
1000	**	Aug. 1, 1979	2400	" A1	JE. 2. 1979	2,205 "	1
2400	**	Aug. 15, 1979	9 0800	" A1	ag. 17. 1979	3,295 "	•
0800	11	Oct. 22, 1979	9 2400	" 00	ct. 31, 1979	1.362 "	•

Operation of John Martin reservoir under the summer storage program enhanced storage periods this year that probably would have ressed through a dry reservoir for Colorado Priority administration as historically operated. Furthermore, this is the first year since 1968 the reservoir has not been vacated most of the summer season.

(Continued)

Compact measuring stations, radio transmitters and print out receivers were operational with few exceptions during the year. Excellent cooperation has been received from State and Federal agencies during the year. The Colorado Water Resources Technician, Wm. Howland, at Las Animas, assistance in flow measurements and equipment trouble shooting contributed very much for improved flow information and records this year.

Storage in John Martin Reservoir is 10,484 acre feet.

<u>SECRETARYS REPORT</u> Nov. 1, 1978 - Oct. 31, 1979

The data & reports for the Thirtieth, 1978 Annual Report were prepared and delivered to the printer in Feb. 1979. Copies of same were distributed according to the mailing list and requests as received throughout the year.

Considerable amount of time was spent early in the year meeting and working with the Colo. Division of Water Resources, Corp of Engrs., and all entities envolved in the summer storage program. Receiving flow information, pan evaporation, the reservoir elevation reports in conjunction with the accounting for the storage program was made daily and some more often. Gate change adjustments numbered 162 for the year.

A call for 1979-80 funds was transmitted to each State in August. The Kansas check was received in September, Colorado's check has not been received.

The 1980-81 budget as approved by the Administration was transmitted to the Governors in early August.

Communications with Local, State, and Federal agencies has been maintained. Water related meetings concerning the lower Arkansas River were attended if at all possible.

Respectfully,

Lane L. Hackett Secretary

Motion

Mr. Leo Idler moved to have the monthly reports of the Summer Storage Program be included in the minutes of this meeting. Seconded by Mr. Kent Reyher. <u>Passed</u>

Mr. Leo Idler then gave a Treasurer Report (exhibit B in the CPA's report) for the year ended June 30, 1979. Mr. Idler then gave a report on receipts and disbursements for the period July 1, 1979 thru December 11, 1979.

Those reports are as follows:

TREASURERS REPORT

Cash in Band, July 1, 1978 Receipts:		<u>\$ 18,075</u>
Revenue from Assessments: Colorado Kansas Interest Miscellaneous Income Total Receipts	11,019 7,346 741 4	19,110
Disbursements: Geological Survey Insurance Professional Fees Office Supplies Printing Secretary's Salary - Net Payroll Taxes Telephone Typing & Mailing Travel & Meetings Moving Expense - Office	19,400 75 425 77 650 2,255 290 933 137 759 27	
Total Disbursements Excess of Receipts over Disbursements Cash Balance, June 30, 1979 July 1, 1979 thru December 11, 1979		<u>25,028</u> (5,918) <u>\$ 12,157</u>
Balance on hand July 1, 1979 RECEIPTS: Colorado	\$12,157.58	
Total funds available DISBURSEMENTS: Geological Survey	20,358.71 . <u>7.909.41</u> \$12,449.30	

Motion

Mr. Leo Idler moved the Treasurers Report be accepted. Seconded by Mr. Fred Stoeckly (?). <u>Passed</u>

COMMITTEE REPORTS

Legal and Administrative ---- No report.

Engineering---No report. There was discussion on studies of river loss below John Martin Resevoir with input from the USGS.

SUMMER STORAGE PROGRAM

Mr. Bob Jesse explained some of the problems encountered in operations of the storage accounts.

Mr. Bill Howland then gave a report on the amount of water in accounts of Kansas and District 67 ditches behind John Martin closing the Summer Storage period Oct. 31, 1979. At that time 5,040 acre-feet was distributed in the following accounts leaving the conservation pool empty as of midnight Oct. 31, 1979.

Kansas	2735.48 ATF.	Manvil	55.86 A.F.	
Keesee	53.66 "	X Y Canal	118.81 "	
Ft. Bent	531.47 "	Buffalo	777.97 "	
Amity	404.61 "	Sisson	39.03 "	
Lamar Canal	161.84 "	City of Lam	ar118.93 "	
Hyde	42.34 "	Total	5040.00 A.F.	
As of midnin	zht December 10.	1979 the Compact	t Conservation	Pool

had accumulated 5620.87 A.F. Account water totaled 4863.13 A.F. (5040 A.F. less evaporation and seepage). That gives a total storage of 10,484 acre-feet as of midnight Dec. 10, 1979.

DISCUSSION

Discussion then pertained to the following points of interest: 1. Evaporation of water behind John Martin (explained by Mr. Jim Kasic and Mr. Bill Howland).

2. Account water in John Martin not used by April 1, 1980 will be entered into the Compact Conservation Pool.

3. Clearification on the amount of water behind John Martin belonging to the ditches in Kansas.

4. Percent of transit losses of water being delivered to ditches during the summer from account water.

5. Losses of river deliveries due to irrigation wells in the Arkansas Valley.

Coffee Break

CHANNEL CAPACITY STUDY By The Corps of Engineers ---- By Mr. John Cunico

This study refers to the maximum channel capacity of the Arkansas River at Avondale in relation to water flow releases from the Pueblo Dam. The study is continuing in cooperation with the Southeast Colo. Water Conservancy Distr. and the State. When water is available for delivery thru the Pueblo Dam, more study will continue on increasing the channel capacity of 5000 cfs at Avondale.

Mr. John Cunico also expressed that we will be seeing more of the Corps in the Arkansas Valley. He stressed there is a need for water conservation (remarks from Pres. Carter and the Chief of Engr.). Col. Roth of the Corps will be setting up a special organization within the district to study and make recommendations on ways to conserve water.

Discussion was then related to the release capacity of the Trinidad Dam.

FINDING A NEW SECRETARY --- Comm. Members: Carl Bentrup and Leo Idler

The committee for finding a new secretary for the Compact Administration made the following recommendations:

1. That the administration request the Colo. State Engr. Office to furnish factual data and make minor gate changes at John Martin regarding agreement water. Also, have the State responsible for closing the gates when there is storage and declaring when the reservoir is empty (currently the secretaries responsibility).

2. That Mr. Leo Idler be the Compact Secretary.

Discussion

Discussion then pertained to the following points:

1. The Secretary's salary---Thought it should be left as previously planned. It is currently \$3600.00.

2. Clarification of duties for: Compact Secretary, State Engr. Office, and the operations committee of the Compact.---The Secretary should have the ultimate responsibility. The Div. Engr. at Las Animas would the their technician and coordinator.

3. More comments on the Secretary's salary.

Committee Appointed

Mr. Carl Bentrup then appointed Mr. Guy Gibson as a committee of one representing the administration to negotiate with Mr. Leo Idler for the secretary's salary.

MOTION

Mr. Fred Stoeckly moved we elect Mr. Leo Idler as Secretary of the Compact Administration. Seconded by Mr. Kent Reyher. Passed

Discussion

Discussion then pertained to the first recommendation of the committee. How do we go about amending the By-Laws to give the Div. Engr. Office the right to regulate the gates at John Martin? Mr. Guy Gibson stressed the Compact should never release any of its authority to anyone. Instead of changing the By-Laws, we should first develop rules and regulations designating responsibilities.

MOTION

Mr. Guy Gibson moved that the Compact adopt the concept of changing the duties of the Compact Secretary and utilizing the resources of the State Div. Engr. Office in operating the gates at John Martin as discussed earlier in this meeting; and, that a committee be appointed by the chairman to develop a memorandum of understanding as to the duties and responsibilities of the State Engr. Office and have this memorandum of understanding be made available to the State and the Compact's Legal Committee for reviewing and making comments.

> Mr. Leo Idler seconded the motion. After some discussion, Mr. Leo Idler then dropped his second since he felt the Colorado delegation needed to first confer with their legal representative who wasn't present yet. There was no other second and no vote taken.

6)

The meeting was then recessed for lunch.

MEETING CALLED BACK TO ORDER

The meeting was called back to order by Mr. Frank Cooley who then introduced Mr. Bill McDonald, successor to Felix Sparks as secretary of the Colorado Water Conservation Board and new member of the Compact as a Colorado member. Arrival of Mr. Cooley and Mr. McDonald made a full delegation of the Compact Administration.

Discussion

There was much discussion on developing a memorandum of understanding on the duties of the Compact Secretary and the Div. Engr. of Colo. in operation of the gates at John Martin.

Mr. Leo Idler then pointed out that if there is to be a change in the Compact By-Laws that it must be advertised prior to a change. Therefore, until any change is made, the secretary of the compact will carry out his usual duties in operations at John Martin.

By general consensus of the membership, action on this matter would be postponed until the next meeting (at Garden City in March).

REPORT ON USGS TRANSIT TIME STUDY

Mr. Jerry Hughes, Sub-District Chief USGS at Pueblo, reported events that occured since the Copper Mt. meeting where the Colorado Dist. of the USGS was asked to develop a proposal to evaluate the travel time and transit loss between John Martin Dam and Garden City, KS. A technical committee making this study was made up of individuals in the Colo. Destrict of the USGS and Kansas representatives of the USGS.

A copy of the <u>proposal</u> they developed is <u>attached</u> to these minutes.

Mr. Alan Burns, chairman of the committee, presented their proposal on the transit loss. He explained the purpose, field-data collection, analyses, and presentation of results of the study process. With this study, a model would be made, with the aid of computers, to develop figures for transit losses related to anticedent conditions in the past and at present. The total cost for the study would be estimated at \$110,000.00 and take two years covering three fiscal years.

Nr. Jerry Hughes then informed us that omitted from the report was the fact that USGS will match funds. With a total cost of \$110,000 the States, Kansas & Colorado, would pay \$55,000 and USGS \$55,000.

Discussion

Discussion brought out much concern that the budget years and water actually available for a particular year for the study may be a problem. Mostly, the amount of water required for the study.

Mr. Guy Gibson and Mr. Bill McDonald felt funds from their respective states could not be received in time for the proposal's first year study. Also, the chances of receiving other contributing funds were slim.

(Continued)

Mr. Carl Bentrup asked if the study could be done with releases that are allowed under the compact (1000 cfs is normally) instead of 1500 cfs.

Mr. Guy Gibson was curious on: the amount of water required for the study, how are irrigation wells to be handled during releases, and, what is their affect on the river conditions?

FROPOSAL POSTPONED

The Compact Administration decided to <u>postpone action</u> on this proposal until the Garden City meeting in March.

More Discussion

More discussion was then heard on the USGS's proposal.

Mr. Guy Gibson felt he would have little success in receiving funds from the State of Kansas for the proposal study since the Kansas USGS is already planning a 3 year study from the state line to Garden City, KS. Their study in Kansas would not be as extensive as the proposal presented today, however, problems in funding are still large.

Mr. Frank Cooley then requested Mr. Jerry Hughes to attend the Garden City meeting with a revised proposal with two plans:

Plan A...Basically, the current porposal with revisions. Plan B...A new proposal reaching from John Martin to the state line and/or from the state line to Garden City, KS.

DIVISION OF WILDLIFE STORAGE RESOLUTION By Jack Vayhinger

Mr. Jack Vayhinger requested the compact to extend the former storage resolution passed in 1976 to include the remainder of the Muddy Creek Reservoir storage right to John Martin Reservoir. The courts have issued a decree on this water (8,425 acre feet) to be added to the orifinal 5,000 acre feet totaling 13,425 acre feet.

The Division of Wildlife would then be able to store in John Martin this amount (less transit and evaporation loss) for recreational use. Gauges have been installed on Muddy Creek (one) and Rule Creek (one) to determine the amount of water which would have been stored behind Muddy Creek Reservoir and delivered to John Martin.

MOTION

Mr. Bill McDonald, representing the Colorado delegation, moved to adopt the following resolution:

WHEREAS, the Arkansas River Compact Administration on August 14, 1976 approved operating criteria for the establishment and maintenance of a permanent pool in John Martin Reservoir; and,

WHEREAS, the Arkansas River Compact Administration on August 14, 1976 approved the use of the water right evidenced by Civil Action 1434 in the Bent County District Court as a source of water supply for the above memtioned permanent pool; and,

WHEREAS, such water right resulted from the transfer in 1968 of 5000 acre feet of an original 13,425 acre feet water right known as the Muddy Creek Reservoir water right; and,

WHEREAS, the Arkansas River Compact Administration on August 14, 1976 recognized that water deliveries from other sources could be added to the permanent pool water supply, subject to approval by this administration; and,

(Continued)

WHEREAS, the State of Colorado has transferred the remaining portion of the Muddy Creek Reservoir water right amounting to 8425 acre feet in Case W-4605 Colorado District Court for Water Division II and desires to utilize this additional source for the permanent pool; and,

NOW THEREFORE, BE IT RESOLVED, that this Compact Administration approves the use of the water right evidenced by the decree from W-4605 in the Colorado District Court of the Water Division II as an additional source of water supply for the permanent pool in John Martin Reservoir.

Seconded by Mr. Kent Reyher --- no vote

RECESS

Mr. Guy Gibson then asked for a 10 minute recess to allow the Kansas delegation time for a caucus on this resolution. It was granted by Mr. Frank Cooley, then the meeting was brought back to order.

MOTION

Mr. Kent Reyher moved to <u>refer this resolution to the operations</u> <u>committee</u> to study the resolution and report back to the compact at the Garden City meeting. Seconded by Mr. Fred Stoeckly. <u>Passed</u>

RESOLUTION ON SUMMER STORAGE ACCOUNTS at John Martin Reservoir

Mr. Bill McDonald reported that this item refers to the Summer Storage Accounts in John Martin Reservoir for ditches in Water Dist. 67 and the State of Kansas.

Pryor to any continuation of a similar resolution for 1980, time was to be given for ditches above and below John Martin to air concerns of the resolution and study any proposal changes. Such a meeting was scheduled Oct. 31, 1979 in Lamar, CO. in cooperation with the C.W.C.B. and the Div. Engr. Office, however, due to bad weather, the meeting was cancelled.

ITEM POSTPONED

Mr. Bill McDonald asked that any resolution on Summer Storage Accounts in John Martin be postponed until the next meeting at Garden City, KS. to allow more time for Colorado and Kansas ditches to study this past year's operations and clearify concerns of the resolution. This was approved.

Discussion

Even though no action was going to take place at this meeting, remarks were requested since it was presumed that many in attendance were there because of the resolution.

Mr. John Lefferdink, representing the Fort Lyon Canal Co., expressed concern with the operations this past year and had possible legal objections (whether direct flow was stored). Also, no provisions were made for correction when errors had been made in operations.

Most of the ditches in Water Dist. 14 and 17 were concerned more with operations of the resolution than the objective and purpose of the resolution --- which is to better utilize the small amount of water we have in the Arkansas Valley

Representatives of Associated Ditches of the Arkansas River Basin in Kansas were present and reported they had (by unanimus vote) decided to cancel continuation of the 1979 resolution as written. Mr. Edward DeKeiser expressed that the Kansas ditches were not satisfied with the amount of water being delivered to the state line. They have tried to time their releases when losses would be minimal (a wet river bed). Yet, only a 50% delivery of releases made it to the state line in July of 1979. Kansas ditches requests to have more time to study the reasons for these losses before continuing.

Mr. Delbert Wallace, of the Las Animas Consolidated Canal, shared a concern for the possibility of storing Las Animas Consolidated Canal water in John Martin to exchange with ditches in District 67 for direct flow which passes their headgate during the summer.

AMITY WINTER STORAGE PROGRAM

Mr. Leo Pollart, representing Amity Mutual Irrigation Co., informed us that Amity is participating in the Winter Storage Program this year. Agreement between the Ft. Lyon Canal Co. and Amity Mutual Irrig. Co. had been reached concerning the storage of Great Plains water behind John Martin.

MOTION

Mr. Carl Bentrup moved that the <u>Amity Storage Plan be reviewed</u> by the compact for storage during 1980-81 before there is a continuation of the program. Seconded by Mr. Guy Gibson, <u>Passed</u> Representatives of the Amity Mutual, Kansas ditches, and the

Representatives of the Amity Mutual, Kansas ditches, and the Colorado Division Engineer's Office will meet to air concerns about the water from the Great Plains Storage to John Martin Reservoir before the Garden City meeting. Mr. Carl Bentrup is to make arrangements for that meeting.

DATE CHOSEN for the Garden City Meeting

The date of March 12, 1980 (Wednesday) was chosen as the next meeting date to be held at Garden City, KS. SEE NOTE:

AGREEMENTS UNDERTAKEN by past Compact Administrations

Mr. Fred Stoeckly requested that a list of agreements, the Compact Administration has undertaken over the years, be furnished to all members of the compact to help keep members informed as to the actions taken by pryor compact members. Mr. Frank Cooley asked Mr. Leo Idler to compile this information; preferably in a loose-leaf notebook, so new agreements can be added.

<u>NOTE:</u> During the month of February 1980, all administration members and others appropriate received notice that; the meeting of the Arkansas River Compact Administration originally scheduled for March 12 has been moved to Friday, March 21st. It will still be held in Garden City, Kansas, at the Wheatlands Convention Center, 1131 East Sulton. The meeting will start at 9:30 A.M.

RESOLUTION HONORING Lane L. Hackett -- Compact Secretary

The motion to prepare a resolution honoring Lane L. Hackett as Secretary of the Compact Administration was passed at the Copper Mt. meeting in August 1979. Following is the proposed resolution to be acted upon during this meeting.

WHEREAS, Lane L. Hackett has served with distinction as Secretary to the Arkansas River Compact Administration since 1966; and,

WHEREAS, Lane L. Hackett has brought his special talents in ably and competantly fulfilling the duties assigned to him and in assisting with the many technical water resource problems which have confronted the Arkansas River Basin during his tenure as Compact Administration Secretary; and,

WHEREAS, Lane L. Hackett has rendered long, faithful, and meritorious service to the Compact Administration relating to the conservation, utilization, and development of water and related land resources of the Arkansas River Basin involving numerous water organizations in Colorado and Kansas; and,

WHEREAS, Lane L. Hackett in both his personal and public life has always demonstrated a deep and sincere regard for his fellow men and has unselfishly devoted his effort, abilities, and time to the welfare of the people in the Arkansas River Basin in Colorado and Kansas; and

WHEREAS, Lane L. Hackett has always vigorously and honorably executed his duties with great integrety and a deep respect for the responsibilities placed upon him;

BE IT NOW THEREFORE RESOLVED, that the Arkansas River Compact Administration (being assembled in its regular annual meeting this 11th day of December 1979) does hereby express its deep gratitude and appreciation for the untiring service and assistance rendered by Lane L. Hackett as Secretary to the Compact Administration; and

BE IT NOW THEREFORE FURTHER RESOLVED, that the Arkansas River Compact Administration wish Lane L. Hackett, his wife and family the best of health, happiness, and prosperity in all their future endeavors;

THAT TAKING THIS RESOLUTION IN ITS PRESENT FORM, the Chairman (Representative to the United States of the Arkansas River Compact Administration) and its members be hereby directed to transmit a certified copy of this Resolution to Mr. and Mrs. Lane L. Hackett, to the Governors of the States of Colorado and Kansas, and to the President of the United States of America.

So given this 11th day of December, 1979

Frank G. Cooley, Chairman and Representative of the United States

This resolution honoring Lane L. Hackett was <u>passed as written</u>. (Read by Mr. Frank G. Cooley)

TELEMETER STATION for John Martin Reservoir

Mr. Lane L. Hackett explained how a telemeter at John Martin Reservoir would be a great asset to the Compact Secretary to have elevation reports available at any time.

Mr. Jerry Hughes estimated a total first year cost of \$2,000. That price includes the telemeter equipment, it's installation, and maintenance, with an annual maintenance cost of \$300.00 (these are estimates). The charges will increase if the telephone company has

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to run a line to the telemeter. Money to purchase a telemeter could go thru data acquisition (improvement plans) items in the compact's budget.

Mr. Guy Gibson requested the USGS to further research specific costs of installing a telemeter at John Martin Reservoir and report back to the Compact at the Garden City meeting.

RECESS

ELECTION OF OFFICERS AND COMMITTEES

Vice Chairman -- Carl Bentrup Operations Comm. -- Fred Stoeckly, Chairman; Leo Idler, Member Administrative & Legal Comm. -- Bill McDonald, Chrm.; Carl Bentrup, Mem. Engineering Comm. -- Kent Reyher, Chairman; Guy Gibson, Member Treasurer -- Leo Idler

TREASURERS BOND

The Treasurers Bond was raised from \$15,000 to \$20,000. The Secretary is to check for a position schedule bond instead of a bond on a particular person.

OTHER ITEMS OF BUSINESS

1. Mr. Cooley requested payment for transcribing the Copper Mt. minutes from the tape recorder. Amount was \$313.00. Approved

2. There was discussion on the tape recording system and the transcribing of the minutes. It was decided we do need to have the tape recorder system for our protection in the future. Mr. Bill McDonald will further research the possibility of using the tapes and the State Court Reporter.

3. Proposed Budget for fiscal year July 1, 1981-June 30, 1982.

4. More discussion on the telemeter at John Martin Reservoir.

5. Annual report will be prepared as it has in the past. THANKS FOR RECOGNITION

Mr. Lane Hackett expressed his appreciation for the consideration and recognition the Arkansas River Compact Administration has given him; and that he enjoyed working with those involved with the Compact.

MEETING ADJOURNED

Respectfully submitted,

Kent Reyher, Transcriber



United States Department of the Interior

IN REPLY REFER TO:

GEOLOGICAL SURVEY Box 25046 Denver Federal Center Denver, Colorado 80225 Mail Stop #415

> Water Resources Division Colorado District

December 7, 1979

Mr. Frank Cooley Box 98 Meeker, Colorado 81641

Dear Mr. Cooley:

As requested in your letter dated August 20, 1979, and subsequent communication we are enclosing a project proposal entitled "Transit Losses and Traveltimes of Reservoir Releases Along the Arkansas River from John Martin Reservoir Colorado, to Garden City, Kansas," for your review. As arranged, we will present an overview of the project and answer any questions you or other board members may have at the annual meeting of the Arkansas River Compact Administration on December 11 at 9:a.m., in Lamar, Colorado.

incerely yours, J. F. Blakev District Chief

Enclosure

cc: District Chief, WRD, Lawrence, Kansas Duane Helton Leo Idler Kent Reyher Guy E. Gileson Carl E. Bentrup W. F. Stoeckly

PROJECT PROPOSAL

TRANSIT LOSSES AND TRAVELTIMES OF RESERVOIR RELEASES ALONG THE ARKANSAS RIVER FROM JOHN MARTIN RESERVOIR, COLORADO, TO GARDEN CITY, KANSAS

Proposed for

ARKANSAS RIVER COMPACT ADMINISTRATION

By

U.S. GEOLOGICAL SURVEY, WATER RESOURCES DIVISION COLORADO AND KANSAS DISTRICTS

December 1979

PROBLEM: John Martin Dam, completed in 1948, was built to control flood waters and for the development of the water resources of the Arkansas River basin. The reservoir was originally intended to supply water to irrigated lands as far downstream as Garden City, Kansas. Reservoir operation and downstream delivery are regulated by the Arkansas River Compact Administration--Colorado Water Law allows water users to transport their water in natural river channels from upstream storage reservoirs to a downstream delivery point provided allowances are made for transit losses. The transit losses associated with reservoir releases from John Martin Dam are presently unknown and based on preliminary review of surface-water records, appear to be changing with time. A knowledge of the transit losses associated with reservoir releases from John Martin Dam will provide water managers and decision makers with information on how the complex stream-aquifer system functions and how transit losses might be reduced. A refinement of existing traveltime information will aid in water-management practices during reservoir-release periods.

A similar study for the Arkansas River from Pueblo Reservoir to John Martin Reservoir was published in 1978 by the U.S. Geological Survey as Water Resources Investigations 78-75 entitled "Transit Losses and Traveltimes of Reservoir Releases along the Arkansas River from Pueblo Reservoir to John Martin Reservoir Southeastern Colorado."

OBJECTIVES : The principal objective of this study is to define transit losses and traveltimes of reservoir releases along the Arkansas River from John Martin Reservoir, Colorado, to Garden City, Kansas. Secondary objectives are to consider examples which reduce transit losses for various antecedent streamflow conditions through selective sizing and scheduling of reservoir releases and to analyze probable historic transit losses.

<u>APPROACH</u>: The U.S. Geological Survey will conduct a two-year study spanning three federal fiscal years to meet these study objectives. The approach to this study is divided into three main sections including field-data collection, data analyses, and presentation of results.

<u>Field-data collection</u>: For the duration of the study three continuous-record streamflow stations including one in Colorado and two in Kansas would be operated to provide additional information on streamflow conditions in the study reach. The main emphasis on data collection will be to provide information to determine transit losses for existing conditions and traveltimes of reservoir releases.

Two reservoir releases from John Martin Reservoir will be intensively monitored; one release in the spring and one release in the summer; to reflect both medium and low antecedent streamflow conditions, respectively. Data collection during the reservoir releases will consist of making a series of streamflow discharge measurements prior to and during the passage of a reservoir release at selected sites along the Arkansas River, and at point of

significant inflow or diversion. The Arkansas River Compact Addministration will provide required water and coordination for these releases. Ideally, the total flow requirements for the test releases is between 1,000 to 1,500 cubic-feet per second for four to five days. Concurrent with streamflow monitoring of these releases, ground-water levels will be measured at wells located near the river to evaluate bank storage and to aid in documenting transit losses. A gain-loss study will be made in the fall of the first year to determine which reaches of the Arkansas River are gaining or losing streamflow.

Data Analyses: Data collected for this study and data obtained for on-going studies will be used for the analysis phase. These data will be analyzed to determine the transit losses and traveltimes for existing conditions of reservoir releases. Transit losses are best investigated by theoretical methods using a hydrologic model, because of the changing hydrologic conditions in the study reach. The results of the modeling will be presented as simulated hydrographs at selected locations in the study area, which will be compared with the observed hydrographs. The computer model, following calibration with observed data, will be used to simulate release hydrographs for a variety of hydrologic conditions.

To interpret the observed data and results from the computer modeling, a definition of transit losses will be required by the Arkansas River Compact Administration and the State Engineers' of Colorado and Kansas. Using this definition, relations will be developed to show the transit losses for various antecedent streamflow conditions for each of several subreaches of the Arkansas River from John Martin Reservoir to Garden City, Kansas. Another phase of the analyses will be to review and study previously collected data on reservoir releases and ground-water levels to determine historic transit losses. This work may indicate a direction of change in transit losses over a period of time. Presentation of results: The study progress will be presented in writing and at the annual meeting of the Arkansas River Compact Administration. Surface and ground-water data collected will be published in Water Resources Data for Colorado and Kansas, respectively. An interpretive report will be prepared in the U.S. Geological Survey's Water Resources Investigations Series by personnel from both the Colorado and Kansas offices. In addition to the interpretive report, the computations of transit losses and traveltime results will be made available on a portable computer such as the Hewlett Packard System for easier application of results by water managers.

<u>BENEFITS</u>: The collection of hydrologic data and the computer modeling results provided by this study will provide a better understanding of the distribution, rates, and causes of transit losses and the traveltimes of John Martin Reservoir releases for both existing and historic hydrologic conditions. These results will provide water-management alternatives with regards to the operation of John Martin Reservoir and the delivery of stored water, thereby, benefiting water users in this reach of the river. Study results will also provide decision makers with a method for evaluating the legal obligations of reservoir operation and downstream delivery of streamflow of the Arkansas River Compact Administration. <u>Manpower</u>: Personnel from Colorado and Kansas offices of the U.S. Geological Survey will work together in all aspects of this study.

<u>Cost</u>: Estimates of total cost for Colorado and Kansas include manpower, vehicles and travel expenses, equipment, construction, operation, and maintenance of streamflow gaging stations, and computer charges for data collection analyses and presentation of results for the two-year study. Cost figures assumes the study would start early 1980.

<u>FY 80</u>	<u>FY 81</u>	<u>FY 82</u>	Total
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JOHN MARTIN INTERIM ACCOUNTING SHEET

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	104.00	104,00	154,00	162.50	10.00	17.52	30.00	18.72	17,08	11.24.00	26.00	26.00	24.00	1131.37	28.00	902.53	1046.00	1083,50	1046.00	657.50	10.00	10.00	10.00	10.00	10,00	10.00	7,50	0	0	-0-	37,50	Release	Z
	4985.77	5118.77	5241.77	5430,77	562927	5672.27	5728.19	5781.19	5823.83	5868.91	6356.91	1399.91	6715.00	4657.00	4815,00 4784.00	4237.00	4748.71	5821.71	6936.21	8041,21	875971	8811.71	8859.71	89.23.71	8970.71	9005.71	904371	9081.11	9104.21	9 (35, 21	9173.21	Reservoir Ending	
										- 0 -	978.38	1166.67	0	, 01	1017.14																-0-	Inflow	AGR
	22.00	19.00	35,00	36,00	33.10	38,00	23,00	21.00	28.0	32.00	31,31	8, 34	-13.87	15.	23.42	UE	27	31	5.0	61	42	38	4.5	.17	25	28	30	23	3/	61	32	Evaporation	WENER I
	104.00	104,00	154,00	162,50	20,00	17.92	30.00	28.72	17.08	436,00	2600	10.83	26.00	431.37	9.75	901.53	1C44.00	083,50	1046.00	657.50	10.00	10.00	10.00	10.00	10,00	10.00	7.50			- 0 -	37.50	Release	WATER
	4985.77	5118,72	5241.27	5430,77	5629.27	5672.27	5728.19	5781.19	1813.86	5868.91	6336.91	41.75.39	4794.76	4334.63	3796 30	1.5/6.19															-0-	Storage	
											-0-	2 36,91	1572,00	352,37	00.005	420.82															- 0 -	Inflow	
										-0-	5.69	9.41	1.13	- 0 -	2:58	-0-	- 0 -														- 0 -	Evaporation	COMPACI
										-0-	978 38	1166.67	0	-0-	10/2 24 1																- 0 -	Release	WATER
											101	95/1.07	1923.24	351.37	018.70	120.32				-		/				-					-0-	Storage	
	5884	5088	5246	5357	5671	6073	45734	5696	9825	5876	6298	6568	6218	4687	4015	4237	4604	4185	6928	7975	2493	8680	4888	8986	9107	0868	5995	4138	9107	215%	9156	Storage Capacity Ac. Ft.	
	0811	1205	1224	1278	1273	1316	1280	1275	1285	1295	1340	1368	1531	1155	9611	9601	4411	1189	1403	1502	1548	1564	6851	1581	1600	1951	1592	1585	160.2.	1404	1606	Surface Area	EVAPORAT
	.0244	,0157	0250	. 0290	10261	02.90	.0180	. 0162	10220	10244	. 0273	.0215	.0116	. 0157	.015	.0273	10238	10238	6240.	.0405	. 0275	10244	2450	0232	.0157	,0174	.0186	0145	.0191	. 02.75	.0197	Evaporation Rate	ION
	22	51	55	36	33	38	ي ليا	21	23	32	57	29	51	81	26	1:0	27	31	6.5	51	42	38	54-	37	25.	2.0	30	27 63	31	38	32	Total Evaporation	

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		.38	.30	, 23	.31	. 34	.11	52.	. 1 <i>3</i>	. 3/	.17	.46	,22	. 16	.07	, 60	.36	. 17	,34	.61	. 15-	7.13	162	.68	.40	. 40	, +++	. ++	184.	185,	. 29	PAN. EVAP.		7
24	<u>سا</u>	30	29	28	27	26	25	24	23	22	21	20	19	18	17	16	15	14	13	12	11	10	9	ω	7	6	თ	4	ω	2		AUGUST NONTH & DAY	79	
- C4 74	13/517	6295.67	6318.67	6336.65	6360,63	6386.67	6403.47	6599.01	6947.01	6972.0	6995.01	7/4/.34	1177.67	7584.67	745800	4414.23	4525.13	4585.23	7662.81	4744.48	4845.28	501.2.28	5314.28	5534.61	5636,28	5942,74	6560.33	7198.33	1385 00	5620.00	4985.77	Reservoir Beginning		
				2	2										176.67	3118.77													-0-	1897.00	759,13	Inflow	Dr.	
<u>د</u> ر	71	30	13	81	24	16.	17	81	8/	25	23	38	81	. <i>E/</i>	6	5/	45~	81.	23	42	10	0	44	64	29.	19.	33	35	40.	18.00	21.00	Evaporatior	OHN MARTI	
							-0-	177.34	330.00		-0-	108.13	218.33	194,00	44.00	44.00	44,00	44.00	5458	39.67	. 90,80	2.08.00	208.00	171,33	72,67	177.46	584.59	604.00	145.67	104.00	104.00	Release	N N	
64.10.6/	112112	6265,67	61.75.67	6318.67	6336.67	6360.67	6386.67	6403.17	6599.01	6947.01	6972.01	6995,01	7141.34	737767	7584.67	7458 00	44.74,23	4523.13	4.585,23	4662. 21	4744.48	4845,28	5062.28	5314.18	5534.61	563628	5942 74	4560.33	7199,33	7385.00	5620.00	Reservoir Ending		
														1956.24	1333.33												-0-	189.07	1000	268,11	183,33	Inflow	AGA	
ى ن	32	OE	13	18	24	26	17	18.00	18,00	25.00	13,00	38.00	18,00	5.64	3.49	51,00	45.00	18.00	23,00	H2.00	10,00	* 9.00	44.00	49.00	28.00	29.00	33,00	34.08	- 28.07	25,13	21,00	Evaporation	EE MENT	
							-0-	177.34	330.00		-0-	108.33	218.33	184.00	44.00	44.00	44.00	44,00	54.58	39.67	60,80	108.00	208.00	171,33	74.67	277.46	61759	604.00	145.67	104.00	104.00	Release	WATER	
013061	4 / 4247	6265.67	62.95.67	6318.67	6336.67	6360.67	6386.67	6403.67	6599.01	6947.01	6972.01	6995.01	7141.34	1377.67	5725.07	4439.23	4434.13	4513,23	4585.23	4662.91	474448	4845,18	5062.18	53 14. 18	5534.61	5636.28	5942.74	6560,33	2m9.34	5183.05	5644.10	Storage		
														120.	176 67	1118:17							7						- 0-	1628.89	575,90	Inflow		
													-0-	3.36	1.51												-0.	.92	11.93	2.87	0	Evaporation	COMPACT	
													- 0 -	1851.14	13.3.3 Chin												-0-	189.07	2000.00	0 2	0	Release	r WATER	
		7.4												-0-	19.9.60	3118.77						/						-0-	66 681	201.92	575.90	Storage		
1100	1127	1169	6311	64.52	6325	6325	62.05	43.7.8	10596	4869	72.40	7255	70.55	2385	7472	7458	4933	-5154	4710	4862	8954	4956	5122	4465	5544 1	5645	7967	6651	72.12	2385	029.9	Storage Capacity Ac. Ft.		
141	17101	1341	1341	1354	1343	1343	1330	1344	1370	1409	1434	5.641	1416	8441	1456	1455	1186	11.78	1158	1177	1190	1188	12.21	1236	1259	12.70	1305	1375	1541	8441	12.67	Surface Area	EVAPORA	VISCX
1 1 2 1 1	0111	,0220	110101	. 0/33	01.80	. 0197	2.510	.01.7.3	10133	1510	.0157	.0267	\$ 210.	.0193	.0041	8460'	. 0377	10/3-7	. 0192	45:01	1800	,0075	. 0350	. 0394	. 0132	15232	10255	2550'	.0273	.0191	.0168	Evaporation Rate	ROIL	101 N
	25	05	۲.s س	81	24	25	17	81	81	1.5	23	38	81	13	6	51	45	8 /	23	42	10	9	44	44	29	20	33	35	40	22	2.1	Total Evaporation		

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	27		2	29	166	7	6	2	8	2	<u></u>	U T	27	¥ T		¥ 	È	Ē	<u>~</u>	7	Ē	5		0	<u>~</u> 	$\frac{1}{1}$	6		${}$	$\frac{\circ}{1}$	l.	SEPTEM	3EK	ζ
OFAL	ωu		23	28	27	26	25	24	23	22	21	20	19	18	15	16	15	14	13	12	H	10	υ	8	-	σ	տ	A	ω	N		MONTH & DAY	2	
	4061.78	10 10.10	40 97 04	4096.98	4121,98	4136.98	4146.98	4170.98	4188.98	42.01.98	4328.54	4367.29	4385.29	4401.29	4416.29	4532,29	4689.29	4863.29	5057.28	5241.92	5413.92	5596.92	5774.92	5954.92	6075.67	6093.67	6124.67	6148,67	6179.67	6202.67	6230.67	Reservoir Beginning		
																																Inflow		4
	//		4/	8/	25	15	10	24	8/	1.3	2.0	20	81	16	15	16		4/	14	24	22	55	85	30.	17	8/	31	24	31	23	28	Evaporation	OHN MART)·1· · · · · ·
										-0-	106.56	18.75			-0-	100	150.00	160,00	180.00	160.63	150,00	150.00	150.00	150.00	93.75							Release	IN	!
	+044.70	7081.70	MALI 68	4078,98	4096.98	4121.98	4136.98	4146.98	4170.58	4188.98	4201.98	4328.54	4367,29	4385.29	4401.29	4416.29	4532.28	46 89.29	+863.29	5057.19	5141.92	5413.93	5596.92	5774.92	5954.82	6075.67	6093.67	6124.67	6148.67	617967	6202.67	Reservoir Ending		
			-	.																											-0-	Inflow		
	, ,	1	r/	8/	25	15	10	45	81	13	20	20	81	16	15	16	7	14	14	24	22	33	28	30.	17.	81	31	24	15	23	18.	Evaporation	KENPEN	
										-0-	106.56	18.75			-0-	100.00	150.00	169.00	180.00	160.63	150,00	150 05	150.00	150.00	93.75						- 0 -	Release	WATER	
	40 44.70	14001.70	4021 00	4078.98	4096.98	4121.98	4136.98	4146.98	4170.98	4188.98	4201.98	432854	4367.29	4385.29	4401,29	4416.29	4532.29	4689.29	4863.29	5057.19	5141.92	5413.92	5596.92	5774.92	5954.92	6075.67	60 93.67	6124.67	4148.67	6179.67	6202.67	Storage		
																															-0-	Inflow		
																															- 0 -	Evaporation	CONPAC	
																															- 0 -	Release	OT WATER	
																+19,71	+ 19.71	16-54													+0-	Storage		
'	40/3		4128	+172	4193	4204	1193	4204	4259	1874	4226	8564	4572	4584	4504	4540	4572	1625	6064	4905	5258	5519	(,734	5902	6032	8504	6085	6125	6125	6138	6218	Storage Capacity Ac. Ft.		
	1065	1011	1070	4801	0301	1092	0501	1092	6601	1101	1095	1112	1140	1142	1192	1123	1140	1168	1183	1202	1226	1256	12.80	8621	1312	6151	1317	1322	1322	1323	1531	Surface Area	EVAPORAT	
λ.	. 11/ 5 /	1010	0129	\$ 4/0 -	.02.26	10140	, 1093	0.2.2.0	.0162	.0122	U810'	0810	1.510	0410	.0133	.0140	. 00.58	1012.2	.0122	. 0197	0810	.0251	0215	.02.32	, 02.03	04/0	.0232	.0180	. 0232	.0174	,0209	Evaporation Rate	NON	
			11	21	25	15	10	4 2	8/	13	20	20	181	16	-15-	16	7	14	14	24	12	: 3,3	22	30	27.	51	31	7.1	15	57	28	Total Evaporation		

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	JOHN MARTIN					MINDER WATER				COMPACT WATER				EVAPORATION			
PAN EVAP OCT 79 MONTH 5 DAY	Reservoir Beginning	Inflow	Evaporation	Release	Reservoir Ending	Inflow	Evaporation	Release	Storage	Inflow	Evaporation	Release	Storage	Storage Capacity Ac. Ft.	Surface Area	Evaporation Rate	
. 27 1	4044.98	-0-	17.		4027.98		17		4027.98				1	4032	1062	.0157	
26 2	4027.98		16.		4011.98		16		4011.98				1	39 89	1054	. 0151	
.18 3	4011.98				4000,98				4000.98					3939	1054	.0104	
.17 4	4000.98		10.		3990.98		10		3990.98					4000	1056	. 00 99	
28 5	3990.98				3973.98		17		3973.98				<u> </u>	4000	1056	.0162	
,28 6	39.73.98		17		3956.98				3956,98					4010	1058	.p162	
.24 7	3956.98		15		3941.98		15	······································	3941-98					4021	1060	, 0140	
.24 8	3941.98		15		3926.98		15	and the second secon	3926,98				}	3958	1048	,0140	
. 18 9	3926.98		11	·····	3915,98			·····	3915.98				<u>`</u> !	1947	1046	. 0104	
.19 10	3915.98		12		3903,98	<u> </u>	12		3903,98				<u> </u>	3958	1048	.0110	
.24 11	3903.98		. 15		3888.98				3888,98)	3968	1050	0140	
.20 12	38.88.98				3876.98				3876.98					3927	1043	. 0116	
.20 13	3876.98		_12		3864.98		12		3864.98					3916	1041	.0116	
10 15	3864.98				3849.98		13		3849.98				'i	3716	.1041	10140	
20 15	3849.98				3837.98			1	38 31.98					3883	1035	.0116	
.34 10	3837,48				3817.98	······································		<u> </u>	3817.98					3844	1021	0/9/	
./8 17	3817.92			·	3806.92				2004 00					28.114	10-0		
10	3806.98				3796.98				5776,78					281.1	1021		
30 19	3746,78		18		3778,98	<u> </u>			3778,98					1854	1037	0174	
,30 20	3778.98		18		5 160,98		18		3780.78					1000	1027	,0/14	
.00 21	3760.98	0.71	4		3736,98				5136.98	171			221	2080	1048	. 0033	
.07 22	1736.98	236.02			3404.00		4	<u> </u>	3733,70	236.02			700.02		1034	.0041	
.21 23	3484.00	142.00	13		4/18.00		12,23		3740.73	142.00			10111	4226	1011	0124	
10 25	4110,00	113.00			4258 00		6,30		2720.00	13,00			11901	44251	1093	,0064	
17 26	4358.00	78.00			4425 00		9.41	+	3719.09	78 00	1.59		705 32	44425	1121	10058	
28 27	4425.00	178.00	19		4584.00		15.97	1	3703.71	178.00	3.03		880.29	4584	1142	.0162	
18 28	4584.00	69.00	12.		4641.00		9.70		3694.01	69.00	2,30		946.99	4641	1149	.0104	
.09 29	464100	63.00	6		4698.00		4.78		3689.23	63.00	1.22		1008.77	4698	1156	.0052	
.14 30	4698.00	268.00	10		4956 00		7.85		3681.38	268.00	2.15		1274.62	4956	1188	.0081	
07 31	4956.00	8900	5		5040.00	1362 33	3.71		5040.00	89.00	1.29	136233	-0-	5040	1199	,0041	